RICHLAND COUNTY

Finance & Personnel Standing Committee



June 16, 2022

NOTICE OF MEETING

Please be advised that the Richland County Finance and Personnel Committee will convene at 6:30 p.m., **Tuesday**, **June 21**st, **2022** in the Phoenix Center 100 S Orange St, Richland Center, WI 53581 Street and via videoconference and teleconference using the following information:

WebEx Videoconference:

https://richlandcounty.my.webex.com/richlandcounty.my/j.php?MTID=mbea806fe07bef15a8396e17776963fc5

Meeting number: 2556 212 8699 Password: J9kBWDekx52

WebEx Teleconference: WebEx teleconference phone number: 650-479-3208, Access code: 2556 212 8699

If you have any trouble accessing the meeting, please contact MIS Director Barbara Scott at 608-649-5922 (phone) or <u>barbara.scott@co.richland.wi.us</u> (email).

Agenda:

- 1. Call to order
- 2. Proof of notification
- 3. Agenda approval

Action Items:

4. Discussion and possible action on Pine Valley Solar Project

Closing:

- 5. Public Comment
- 6. Adjournment

Meeting materials may be found at https://administrator.co.richland.wi.us/minutes/finance-personnel/.

A quorum may be present from other Committees, Boards, or Commissions. No committee, board or commission will exercise any responsibilities, authority or duties except for the Finance and Personnel Standing Committee.

CC: Committee Members, County Board, Department Heads, Richland Observer, WRCO, Valley Sentinel, Courthouse Bulletin Board

	S307 407 1	Total Cost before grants			Avg I	Rate per kWh for elec	tricity	
		belore grants	Now	Every kWh		\$0.0720	Goes up every year or	2
			Solar 25 years	5,664,002	kWhs	\$0.0339	Hedge on future rate h	ikes
			Solar 40 years	8,700,871	kWhs	\$0.0220	Hedge on future rate h	ikes
110001			warranty, but should wal degradation rate f			<u>Using \$100,0</u>	000 grant from	Monthly kWh Estimates
	Costs (red) ar		en) assumptions alators	based on rate		Foundation +	- Capital Funds	25,000
Ì	-0.50%	2.0%	2.0%	0.0%			(Break-Even by)	20,000
	Solar Output, kWh	kWh Savings Rate per kWh	kWh Savings from Electric Bill equals A x B	Operation/Maint enance Cost Estimate \$4/kW	Yr	Annual Benefit after Net LSC fees and Total Costs	Cumulative Cost / Recovery of Funds from Capital Acct	15,000
	A	В	С	D		(\$6,253.83)	States 1	5,000
10	00% Expected kWh			\$4.00	0	(159,436.83)	(\$159,436.83)	
Contraction of the	241,021	\$0.0720	\$17,353.54	(\$721.44)	1	\$16,632.10	(\$142,804.73)	Jan Feb Mar Apr May Jun Jul Aug Sept Oct Nov
18 J. H	239,816	\$0.0734	\$17,612.10	(\$721.44)	2	\$16,890.66	(\$125,914.06)	
12/201	238,611	\$0.0749	\$17,874.07	(\$721.44)	3	\$17,152.63	(\$108,761.43)	Solar Cost vs Business as Usual
10 M	237,406	\$0.0764	\$18,139.48	(\$721.44)	4	\$17,418.04	(\$91,343.39)	\$600,000
な古いに	236,201	\$0.0779	\$18,408.35	(\$721.44)	5	\$17,686.91	(\$73,656.49)	\$500,000
R	234,996	\$0.0795	\$18,680.71	(\$721.44)	6	\$17,959.27	(\$55,697.21)	
2010	233,791	\$0.0811	\$18,956.61	(\$721.44)	7	\$18,235.17	(\$37,462.04)	\$400,000
1000	232,586	\$0.0827	\$19,236.08	(\$721.44)	8	\$18,514.64	(\$18,947.40)	\$300,000
1000	231,380	\$0.0844	\$19,519.14	(\$721.44)	9	\$18,797.70	(\$149.70)	\$200,000
2011	230,175	\$0.0860	\$19,805.82	(\$721.44)	10	\$19,084.38	\$18,934.68	\$100,000
下死	228,970	\$0.0878	\$20,096.17	(\$721.44)	11	\$19,374.73	\$38,309.41	
10000	227,765	\$0.0895	\$20,390.21	(\$721.44)	12	\$19,668.77	\$57,978.18	\$0 1 2 3 4 5 6 7 8 9 1011121314151617181920212223
1200	226,560	\$0.0913	\$20,687.97	(\$721.44)	13	\$19,966.53	\$77,944.71	Solar Cost — Cost w/o Solar
The second	225,355	\$0.0931	\$20,989.49	(\$721.44)	14	\$20,268.05	\$98,212.76	
NUM- D	224,150	\$0.0950	\$21,294.79	(\$721.44)	15	\$20,573.35	\$118,786.11	
Care In the	222,945	\$0.0969	\$21,603.91	(\$721.44)	16	\$20,882.47	\$139,668.58	*Inverter Replacemen
No access	221,740	\$0.0988	\$21,916.87	(\$721.44)	17	\$21,195.43	\$160,864.01	
59000	220,535	\$0.1008	\$22,233.71	(\$721.44)	18	\$21,512.27	\$182,376.29	25 Years of Fossil Fuel Pollution
あるない	219,329	\$0.1028	\$22,554.46	(\$721.44)	19	\$21,833.02	\$204,209.31	Mitigated by Solar
10.000	218,124	\$0.1049	\$22,879.15	(\$721.44)	20	\$22,157.71	\$226,367.02	397,685 7,872,962 Pounds of CO2
and and	216,919	\$0.1070	\$23,207.80	(\$15,000.00)	*21	\$8,207.80	\$234,574.82	# CO2 / yr 1 103,114 mg of Mercury
がたない	215,714	\$0.1091	\$23,540.44	(\$721.44)	22	\$22,819.00	\$257,393.82	169,920 Pounds of SOX
100	214,509	\$0.1113	\$23,877.11	(\$721.44)	23	\$23,155.67	\$280,549.49	16,992 Pounds of NOX
A STATE	213,304	\$0.1135	\$24,217.83	(\$721.44)	24	\$23,496.39	\$304,045.88	Equivalent to Planting 3,124,191 Trees !!
New Martin	212,099	\$0.1158	\$24,562.63	(\$721.44)	25	\$23,841.19	\$327,887.07	113,280,033 Gallons of water conserved
	5,664,002	Nominal Total= NPV =		(\$32,314.56) (5% discount rate)		Line-month and a second	(If Paid Cash) 25-year horizon, APY	Lunserved
	kWhs	x Rate	Equals Benefit	minus O&M Costs	=	Equals Net Annual Alliant Bill Savings	8.23%	

*Year 20 includes a \$15,000 cost to replace inverters

Richland County Finance and Personnel Committee

Agenda Item Cover

Department	Pine Valley	Presented By:	Tom Rislow, PV Administrator & Kurt Reinhold, President & CEO of Legacy Solar Coop
Date of Meeting:	June 7, 2022 June 21, 2022	Action Needed:	Vote to approve sending onto the County Board
Disclosure:	Open	Authority:	county board rule 14
Date submitted:	June 2, 2022 June 17, 2022	Referred by:	Pine Valley & Child Support standing committee

Agenda Item Name: Pine Valley Solar Project

Recommendation and/or action language: Recommend a motion, "to present a resolution to the County Board for approval for Pine Valley Community Village to 1) enter into an agreement with Solar Connection, Inc. from Onalaska, Wisconsin, for the construction of a 180 kW DC (approximately 150 kW AC) Solar Array, to be ground mounted on Pine Valley property east of County O, for a sum not to exceed \$285,000 and 2) enter into financial agreement with 'tax sponsor' Richland County resident, Ray Schmitz, for the funding of the Solar Array." Enter into an agreement with Solar Connection, Inc. from Onalaska, Wisconsin, for the construction of a 180 kw DC (approximately 150 kw AC) Solar Array, to be ground mounted on Pine Valley property east of County 0, for a sum of \$296,153*. (*296,153 is the amount of the contract after applying the value of the donated solar panels from Solar for Good.)

Attachments and References:

Legacy Solar Coop who they are	ROI estimate over 40 years
Proposed Resolution for county board	ROI estimate over 25 years
Background of PV solar project	Components of tax sponsor/financial agreement
	Financing plan revisions

Financial Review:

(please check one)

In adopted budget	Fund Number	
Apportionment needed	Requested Fund Number	
No financial impact		

Project funding coming from: Focus on Energy grant; estimated to be \$42,970.

Solar for Good grant of \$51,000; already included in construction contract numbers.

Pine Valley Foundation of \$100,000; thanks to pledged designated gifts of \$50,000 each from Ray Schmitz and Bob Simpson.

The remaining \$159,436 to come from Pine Valley's capital account.

The break-even point will be in year 10, as compared to year 13 from previous financial plan.

Number of solar panels (all bifacial) = 334 <u>Approximate size of array</u> = .3 of an acre

Percentage of annual electrical needs estimated to be provided by the solar array = 17%

Estimated annual savings = \$17,353 in 2023; each year savings to increase by 2%

Value of grant awarded through Solar for Good = \$51,000

Funds for Buyout in year six to come from PV capital fund

Funds needed to put aside for first 5 years in order to cover cost of buyout in year 6 = \$33,000 annually X 5 years = \$165,000.

Richland County Finance and Personnel Committee

Agenda Item Cover

Approval:

Review:

Department Head

Administrator, or Elected Office (if applicable)

RESOLUTION NO. 22 – 58 (revised 6/17/22)

A Resolution Approving A Construction Agreement For The Construction Of A Solar Array.

WHEREAS Pine Valley Community Village (PVCV) desires to add onsite solar electric generation as a compliment to its energy efficiency measures and geothermal system, and

WHEREAS the funding for this project will be provided through a combination of grants from 'Solar for Good', and 'Focus on Energy'; \$100,000 from the Pine Valley Foundation, (thanks to pledged designated gifts of \$50,000 each from Ray Schmitz and Bob Simpson), and \$159,436 from PVCV's own capital fund, and

WHEREAS the scope of the project will be a 180 kw DC solar array to be located just east of County Road O on county land directly east of PVCV's campus, and provide estimated annual energy savings to PVCV of \$17,353 in the first year, and estimated cumulative savings of \$327,887 (after expenses) over the course of 25 years, and

WHEREAS through competitive bidding, Solar Connection Inc. of Onalaska, Wisconsin, has been chosen to construct the array for a total cost of \$296,153, and

WHEREAS Legacy Solar Coop of Madison, Wisconsin, has provided technical consultation to Pine Valley throughout the project development and will serve as ongoing liaison between Solar Connection and Pine Valley for potential maintenance or warranty questions, for a fee of \$6,253, and

WHEREAS the Pine Valley/Child Support Standing Committee and the Finance & Personnel Committee have carefully reviewed this request and now bring it forward to the County Board for its consideration,

NOW THEREFORE BE IT RESOLVED that PVCV be granted approval to enter into a construction agreement with Solar Connection Inc. from Onalaska, Wisconsin, for an amount of \$296,153, and to pay Legacy Solar Coop from Madison, Wisconsin, \$6,253 for their technical assistance, and

BE IT FURTHER RESOLVED that this resolution shall be effective on its passage and publication.

VOTE ON FOREGOING RESOLUTION

AYES_____ NOES_____

RESOLUTION_____

DEREK S. KALISH COUNTY CLERK RESOLUTION OFFERED BY THE FINANCE & PERSONNEL STANDING COMMITTEE (17 JUNE 2022)

FOR AGAINST

MARTY BREWER SHAUN MURPHY-LOPEZ MARC COUEY GARY MANNING TIMOTHY GOTTSCHALL DAVID TURK STEVE WILLIAMSON MELISSA LUCK STEVE CARROW

DATED: JUNE 21, 2022

Solar Project financing (revisions from previous plan) – updated 6/17/22

Previous Plan – involved setting up a special contract with Ray Schmitz and Bob Simpson, who would become owners of the DC side of the Solar Array for a minimum of 5 years. The contract would have had to meet IRS regulations for such arrangements.

Revised Plan – has no contract; no special arrangements needed.

Previous Plan – had no involvement from the Pine Valley Foundation. *Revised Plan* – has \$100,000 coming from the Foundation, thanks to \$50,000 pledged from Ray Schmitz, and \$50,000 pledged from Bob Simpson.

Previous Plan – had Pine Valley making annual payments for 5 years, plus a buy out in year 6.

Revised Plan – Pine Valley will not be making payments to anyone. Total out of pocket to be only \$159,436 as compared to \$237,111 from previous plan.

Previous Plan – had no grant coming from Focus on Energy. *Revised Plan* – estimates Focus on Energy grant for this project of \$42,970

Previous Plan – had Pine Valley setting aside funds for 5 years in order to cover the cost of the buyout in year 6 of the contract.

Revised Plan – there is no buyout in year 6. However, funds from the capital fund are being used, therefore consideration should be given to eventually replenish those funds for future Pine Valley needs.

Previous Plan – had Pine Valley not breaking even until year 13. *Revised Plan* – has Pine Valley breaking even in year 10.

Previous Plan – PV's cumulative energy savings est. to be \$272,163 after 25 years. *Revised Plan* – estimates energy savings to be \$327,887 after 25 years.